

STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: PEOPLES GAS LIGHT AND COKE CO.	Operator ID#: 15329
Inspection Date(s): 7/10/2014, 7/7/2014 (Half), 7/8/2014, 7/9/2014	Man Days: 3.5
Inspection Unit: Central Shop	
Location of Audit: Chicago	
Exit Meeting Contact:	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Steve Canestrini	
Company Representative to Receive Report: Tom Webb	
Company Representative's Email Address: TJWebb@peoplesgasdelivery.com	

Headquarters Address Information:	200 E. Randolph Street Chicago, IL 60601 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Jodi Caro Phone#: (000) 000-0000 Email:	Willard Evans Phone#: (000) 000-0000 Email:
Inspection Contact(s)	Title	Phone No.
Thomas Sandanato	Manager, Operations	(773) 542-7908
Glannie Chan	Supervisory Engineer	

CUSTOMER METER & REGULATOR		Status
<u>Category Comment:</u> <i>This section was not part of the audit being performed.</i>		
[192.353(a)]	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	Not Applicable
[192.355(b)(1)]	Is the customer regulator vent rain and insect resistant?	Not Applicable
[192.355(b)(2)]	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	Not Applicable
[192.355(b)(3)]	Is the vent protected from damage caused by submergence in areas of flooding?	Not Applicable
[192.357(a)]	Is the customer meter and regulator installed to minimize anticipated stresses	Not Applicable

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	upon connecting piping?	
[192.357(d)]	Is a customer regulator that might release gas vented to the outside atmosphere?	Not Applicable
[192.359(a)]	Is the meter operating pressure within the allowable limits of the meter case rating?	Not Applicable
[192.365(a)]	Is the service line valve upstream of the regulator or meter?	Not Applicable
[192.365(c)]	Is the underground service line valve located in a curb box or standpipe that allows for ready operation?	Not Applicable
[192.727(d)][192.727(d)]	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	Not Applicable
CATHODIC PROTECTION		Status
<u>Category Comment:</u>		
<i>This section was not part of the audit being performed.</i>		
[192.463(a)]	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	Not Applicable
[192.465(a)]	Were pipe to soil readings taken?	Not Applicable
[192.465(b)]	Were rectifier installations inspected?	Not Applicable
[192.465(a)]	Were isolated mains/services tested?	Not Applicable
[192.465(c)]	Were critical/non critical bonds tested?	Not Applicable
[192.467(a)]	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	Not Applicable
[192.467(c)]	Were casings installations tested for electrical isolation?	Not Applicable
[192.479(a)]	Is the above ground piping coated or painted as required?	Not Applicable
[192.479(c)]	Is the pipeline free of corrosion or pitting?	Not Applicable
DAMAGE PREVENTION		Status
<u>Category Comment:</u>		
<i>This section was not part of the audit being performed.</i>		
[192.614]	Does the operator have a valid notification of planned excavation activities?	Not Applicable
[265.40(a)]	Did the operator complete the locating activities in the specified timeframe?	Not Applicable
[192.614(c)(5)]	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	Not Applicable
[192.707(a)(1)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and	Not Applicable

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	railroad?	
[192.707(a)(2)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	Not Applicable
[192.707(c)]	Are line markers placed and maintained as close as practical over each main and transmission line located above ground?	Not Applicable
[192.707(d)(1)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	Not Applicable
[192.707(d)(2)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator where the operator can be reached at all times?	Not Applicable
PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)		Status
<u>Category Comment:</u> <i>This section was not part of the audit being performed.</i>		
[192.739(a)(4)]	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	Not Applicable
[192.317(b)]	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	Not Applicable
[192.741(a),192.741(c)]	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	Not Applicable
[192.743(a)]	Is overpressure protection provided on the pipeline down stream of the take point?	Not Applicable
[192.199(d)]	Were the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	Not Applicable
[192.199(e)]	Were the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	Not Applicable
[192.199(h)]	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	Not Applicable
VALVE MAINTENANCE		Status

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<u>Category Comment:</u>		
<i>This section was not part of the audit being performed.</i>		
[192.747(a)]	Were the valves inspected accessible?	Not Applicable
ODORIZATION OF GAS		Status
<u>Category Comment:</u>		
<i>This section was not part of the audit being performed.</i>		
[192.625(a)]	Was the odor intensity level readily detectable at or below 1/5th LEL?	Not Applicable
[192.625(e)]	Was the Odorization equipment and tank levels inspected?	Not Applicable
[192.625(f)]	Was the operator's equipment calibrated as required?	Not Applicable
TRANSMISSION		Status
<u>Category Comment:</u>		
<i>This section was not part of the audit being performed.</i>		
[192.179(b)(1)]	Are transmission valves protected from tampering or damage?	Not Applicable
[192.745(a)]	Were the valves inspected accessible?	Not Applicable
[192.719(a)]	Is pre-tested transmission pipe inventory maintained for use in an emergency?	Not Applicable
MARKING OF MATERIAL		Status
<u>Category Comment:</u>		
<i>Staff was able to observe 16" steel main and associated valves and fittings that have been pre-fabbed for the installation of a new regulator vault at Kedzie and 83rd St. All the pipe was properly marked as X42/52. The valves had the manufacturer's tag and showed an MAOP of 300 PSIG rating.</i>		
[192.63(a)]	Does the operator's components and pipe contain the required markings?	Satisfactory
OPERATOR QUALIFICATION		Status
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		No

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